

1(a) STATEMENT OF PROFIT AND LOSS FOR THE PERIOD ENDED 30 SEPTEMBER 2007

GROUP	Contir	uing Operati	<u>ons</u>	Discont	tinued Operat	ions		<u>Total</u>	
	6 months to 30.09.07 S\$'000	6 months to 30.09.06 \$\$'000	Change %	6 months to 30.09.07 S\$'000	6 months to 30.09.06 \$\$'000	Change %	6 months to 30.09.07 S\$'000	6 months to 30.09.06 S\$'000	Change %
Revenue	40,069	32,014	25%	-	403	n/m	40,069	32,417	24%
Other income (Note A)	1,829	1,350	35%	-	12	n/m	1,829	1,362	34%
	41,898	33,364	26%		415	n/m	41,898	33,779	24%
Cost of sales (Note B)	(24,193)	(19,786)	22%		(399)	n/m	(24,193)	(20,185)	20%
	17,705	13,578	30%	-	16	n/m	17,705	13,594	30%
Staff costs (Note C)	(8,945)	(5,096)	76%	-	-	n/m	(8,945)	(5,096)	76%
Other operating expenses (Note D)	(5,190)	(4,497)	15%	237	(19)	n/m	(4,953)	(4,516)	10%
Profit / (loss) from operating activities	3,570	3,985	-10%	237	(3)	n/m	3,807	3,982	-4%
Finance costs (Note E)	(655)	(558)	17%	-	-	n/m	(655)	(558)	17%
Gain on disposal of quoted investments (Note F)	40,789	-	n/m	•	-	n/m	40,789	-	n/m
Profit / (loss) from operations before taxation	43,704	3,427	1175%	237	(3)	n/m	43,941	3,424	1183%
Taxation (Note G)	(10,468)	(1,075)	874%	-	29	n/m	(10,468)	(1,046)	901%
Net profit for the financial year	33,236	2,352	1313%	237	26	812%	33,473	2,378	1308%
Attributable to:									
Shareholders of the Company	33,236	2,352	1313%	192	21	814%	33,428	2,373	1309%
Minority interests	•	-	n/m	45	5	800%	45	5	800%
	33,236	2,352	1313%	237	26	812%	33,473	2,378	1308%

n/m: not meaningful



Note A - Other income comprise:-	Group			
	6 months to	6 months to		
·	30.09.07	30,09,06	Change	
	S\$'000	S\$'000	%	
Interest income	45	41	10%	
Dividend income	1,709	1,275	34%	
Other income	75	46	63%	
	1,829	1,362	34%	
Note B - Cost of sales include :-				
		oup		
	6 months to	6 months to		
	30.09.07	30.09.06	Change	
	S\$'000	S\$'000	%	
Depreciation of property, plant and equipment	850	715	19%	
Note C - Staff costs include :-				
AND G. Sain edds Monde !	Gr	oup		
	6 months to	6 months to		
	30.09.07	30.09.06	Change	
	S\$'000	S\$'000	%	
One-off staff bonus directly payable from the exceptional gain from sale of quoted investments (see Note F)	3,200	•	n/m	
Note D - Other operating expenses include :-				
	Gr	oup		
	6 months to	6 months to		
	30,09,07	30.09.06	Change	
	S\$1000	S\$'000	%	
Depreciation of property, plant and equipment	717	706	2%	
Gain on exchange, net	(124)	(190)	-35%	
Allowance for doubtful receivables and bad debts written off, net	27	211	-87%	
Allowance for inventory obsolescence and inventories written off, net	180	146	23%	
Gain on sale of property, plant and equipment, net	(278)	(33)	742%	
Note E - Finance costs comprise:-				
•	Gr	оир		
	6 months to	6 months to		
		30.09.06	Change	
	30.09.07			
	30.09.07 S\$'000	S\$'000	%	
Interest on:			%	
Interest on: - bank loans and overdrafts				
	S\$'000	S\$'000	% 18% 0%	

Note F - Gain on disposal of quoted investments :-

On 27 September 2007, the Group sold its entire stake of its quoted investment in RCR Tomlinson Ltd ("RCR") for S\$59,386,000. The transaction reaped an exceptional gain of S\$40,789,000 for the Group after deducting brokerage fees but before deducting capital gain tax of S\$9,393,000 in Australia.

Note G - Taxation:-

	Gro	Group			
	6 months to 30.09.07 SS'000	6 months to 30.09.06 S\$'000	Change %		
(Over) / under provision in respect of prior years:-					
- current taxation	(2)	(29)	-93%		
- deferred taxation	6	34	-82%		
	4	5	-20%		



	Group		Comp	any
	30.09.07 S\$'000	31.03.07 S\$'000	30.09.07 S\$'000	31.03.07 S\$'000
Non-current assets				
Goodwill	7,140	6,816	_	
Investment property	-,,,,,,	-	1,415	- 77
Property, plant and equipment, net	13,495	13,133	362	52
Subsidiary companies	-	-	16,383	16,38
Long term investment	-	36,037	-	10,0
Receivables	279	419	39	
Prepayments	26	42	3	
Deferred tax assets	961	1,146	-	
	21,901	57,593	18,202	17,7
Current assets				
Inventories	15,337	13,992		_
Trade and other receivables	76,175	14,993	40,603	23,2
Prepayments	572	502	41	•
Tax recoverable	91	94	76	
Fixed deposits	1,002	-	-	
Cash at bank and in hand	1,702	2,937	19	_
	94,879	32,518	40,739	23,3
Current liabilities				
Trade and other payables	(17,119)	(12,491)	(5,197)	(2,3
Short term bank borrowings	(6,899)	(7,915)	(3,394)	(3,2
Long term bank borrowings, current portion	(2,159)	(1,948)	-	(-,-
Provisions	(1,122)	(585)	_	_
Provision for taxation	(9,706)	(942)	(73)	_
	(37,005)	(23,881)	(8,664)	(5,5
Net current assets	57,874	8,637	32,075	17,8
Non-current liabilities				
Other payables	-	•	(2,448)	(2,4
Loans from a minority shareholder of a subsidiary company	(1,039)	(1,039)	-	-
Long term bank borrowings	(7,244)	(7,813)	-	-
Deferred tax liabilities	(645)	(576)	•	-
Provisions	(448)	(479)	(63)	(
	(9,376)	(9,907)	(2,511)	(2,5
	70,399	56,323	47,766	33,0
Equity				
Share capital [see 1(d)(i)]	28,159	28,126	28,159	28,1
Freasury shares	(1,427)	(1,585)	(1,427)	(1,5
Reserves	44,328	30,440	21,034	6,5
Shareholders' funds	71,060	56,981	47,766	33,0
Minority interests	(661)	(658)	.,,,,,,	
•	70,399	56,323	47,766	33,0

Balance Sheet Review

Non-current assets decreased significantly mainly due to the Group's disposal of its entire stake of its quoted investment in RCR Tomlinson Ltd ("RCR") on 27 September 2007. The reduction was however mitigated by some expenditure on property, plant and equipment, as well as the higher translation of the carrying amount of goodwill due to the stronger Australian Dollar.

Net current assets surged higher mainly due to \$\$59,386,000 proceeds from the disposal of RCR shares receivable from securities broker as at 30 September 2007. The increase was also driven by the higher inventory level which rose in tandem with the higher revenue generated by the Oilfield Engineering segment.

Non-current liabilities fell as the Group made further repayment of bank loans offset by some fresh loans taken during current period.



1(b)(ii) GROUP BORROWINGS

	30,09,07		31.6	3.07
	Secured S\$'000	Unsecured S\$'000	Secured S\$'000	Unsecured S\$'000
Amount repayable in one year or less	4,804	4,254	5,914	3,949
Amount repayable after one year	6,599	645	7,338	475

Details of any collateral:

- (i) Total bank borrowings in Australian dollars equivalent to \$\$8,071,000 (FY2007: \$\$8,827,000) granted to a subsidiary company, \$\$3,819,000 (FY2007: \$\$4,498,000) of which falls due after one year, are secured by the following:-
- first legal mortgage over the subsidiary company's freehold property at 32 Raynham St., Salisbury, Queensland, Australia;
- legal assignment of the sales proceeds of the aforementioned property;
- legal charge over the equity interest held by the subsidiary company in another body corporate;
- corporate guarantee provided by the Company;
- fixed and floating charge over the assets of the subsidiary company; and
- deed of subordination from a fellow subsidiary company.
- (ii) Total bank borrowings of \$\$3,332,000 (FY2007: \$\$4,425,000) granted to a subsidiary company, \$\$2,347,000 (FY2007: \$\$2,840,000) of which falls due after one year, are secured by the following:-
- fixed charge over certain workshop equipment purchased with the bank borrowings; and
- corporate guarantee provided by the Company.

Group's Borrowings:

The Group's borrowings as at 30 September 2007 decreased significantly from 31 March 2007 as it further pays down its bank loans. This decrease was mitigated by some new bank borrowings taken by the Oilfield Engineering segment to finance its purchase of plant and equipment. The Australian-dollar borrowings were also translated at higher exchange rate following the strengthening of the Australian dollar.



c) CASH FLOW STATEMENT FOR THE HALF YEAR ENDED 30 SEPTEMBER 2007	(Cr	oup
	6 months to 30.09.07 \$\$'000	6 months to 30.09.06 S\$'000
Cash flows from operating activities:	42 045	2 424
Profit from operations before taxation Add/ (less):	43,941	3,424
Depreciation of property, plant and equipment	1,567	1,421
Gain on sale of property, plant and equipment, net	(278)	(33
Interest income	(45)	(41
Interest expense	655	558
Dividend income	(1,709)	(1,275
Gain on disposal of quoted investments	(40,789)	•
Operating profit before reinvestment in working capital	3,342	4,054
(Increase)/decrease in receivables and prepayments	(2,997)	1,350
Increase in inventories	(1,345)	(3,588
Increase in payables	5,082	768
Currency re-alignment	203	(179
Cash generated from operations	4,285	2,405
Interest income received	45	41
Interest expense paid	(651)	(556
Income taxes paid	(630)	(193
Net cash provided by operating activities	3,049	1,697
Cash flows from investing activities:		
Dividends received	723	892
Purchase of property, plant and equipment	(1,817)	(3,482
Proceeds from sale of property, plant and equipment	316	. 85
Loans granted to staff Loans repaid by staff	(79) 273	(211 74
Net cash used in investing activities	(584)	(2,642
Cash flows from financing activities:		(-,
Dividends paid	(1,128)	(1,145
Proceeds from bank borrowings	340	6,218
Repayment of bank borrowings	(2,268)	(1,841
Share buyback	(2,230)	(1,599
Proceeds from issuance of shares pursuant to exercise of options	150	` 11
Proceeds from issuance of shares as scrip dividend, net	33	-
Repayment of loans from a minority shareholder of a subsidiary company	-	(45
Net cash (used in) / provided by financing activities	(2,873)	1,599
Net change in cash and cash equivalents	(408)	654
Cash and cash equivalents at beginning of financial period	2,683	2,950
Effect of exchange rate changes on cash and cash equivalents	35	26
Cash and cash equivalents at end of financial year	2,310	3,630
Note	-	
	_	
Cash and cash equivalents consist of the following:-		oup
	30.09.07	30.09.06
Fixed denogity	S\$'000	S\$'000
Fixed deposits	1,002	- 2.020
Cash at bank and in hand	1,702	3,630
Bank overdrafts (unsecured)	(394)	-
	2,310	3,630

Net cash provided by operating activities for the period ended 30 September 2007 increased mainly due to improved cash flows generated by the Oilfield Engineering and Engine Systems coupled with favourable working capital movements in payables.

Net cash used in investing activities for the period ended 30 September 2007 was significantly lower mainly due to lower spending on plant and equipment for the Oilfield Engineering division and sale of some workshop equipment.

Net cash used in financing activities arose mainly from :-

- repayment of bank borrowings;
- payment of dividends;
 offset by
- new bank borrowings.



1(d)(i) STATEMENT OF CHANGES IN EQUITY FOR THE HALF YEAR ENDED 30 SEPTEMBER 2007

	Attributable to shareholders of the Company								
Group	Share Capital S\$'000	Treasury Shares b S\$'000	Foreign Currency Translation Reserve SS'000	Retained Earnings S\$'000	Fair Value Adjustment Reserve S\$'000	Other Reserve ' S\$'000	Shareholders' Funds S\$'000	Minority Interests S\$'000	Total Equity S\$'000
Balance as at 1 April 2006	28,126	-	662	8,044	15,421	-	52,253	(642)	51,611
Net gain on fair value changes	-	-	-	-	4,586	-	4,586	-	4,586
Exchange difference on translation of overseas subsidiary companies	-	-	594	-	-	-	594	(2)	592
Net profit from operations	-	-	•	2,373	-	-	2,373	5	2,378
Dividends paid in respect of previous financial year, less tax	-	-	=	(1,145)	-	-	(1,145)	-	(1,145)
Share buyback - held in treasury	-	(1,599)	-	-	-	-	(1,599)	-	(1,599)
Issuance of ordinary shares pursuant to exercise of options	-	14	-	-	-	(3)	11	-	11
Balance as at 30 September 2006	28,126	(1,585)	1,256	9,272	20,007	(3)	57,073	(639)	56,434
Balance as at 1 April 2007	28,126	(1,585)	2,031	10,886	17,526	(3)	56,981	(658)	56,323
Net gain on fair value changes	-	-	-	-	12,262	-	12,262	-	12,262
Exchange difference on translation of overseas subsidiary companies	-	-	461	=	-	=	461	(48)	413
Movement between reserves			64	(64)			-	-	-
Net profit from operations	-	-	-	33,428	•	-	33,428	45	33,473
Dividends paid in respect of previous financial year, less tax	-	-	-	(1,128)	-	-	(1,128)	-	(1,128)
Disposal of available-for-sale financial assets - quoted investment	-	-	(1,339)	-	(29,788)	-	(31,127)	-	(31,127)
Issuance of ordinary shares pursuant to scrip dividend scheme	33	-	•	-	-	-	33	-	33
Issuance of ordinary shares pursuant to exercise of options	-	158	-	-	-	(8)	150	-	150
Balance as at 30 September 2007	28,159	(1,427)	1,217	43,122	-	(11)	71,060	(661)	70,399

Company
Balance as at 1 April 2006
Net profit from operations
Dividends paid in respect of previous financial year, less tax
Share buyback - held in treasury
Issuance of ordinary shares pursuant to exercise of options
Balance as at 30 September 2006
Balance as at 50 September 2000
Balance as at 1 April 2007
Balance as at 1 April 2007 Net profit from operations
Balance as at 1 April 2007
Balance as at 1 April 2007 Net profit from operations Dividends paid in respect of previous financial year, less tax Issuance of ordinary shares pursuant to scrip dividend scheme
Balance as at 1 April 2007 Net profit from operations Dividends paid in respect of previous financial year, less tax

Share Capital S\$'000	Treasury Shares ^b S\$'000	Retained Earnings S\$'000	Other Reserve ^c S\$'000	Shareholders' Funds S\$'000
28,126	-	2,145	-	30,271
-	-	171	-	171
-	-	(1,145)	-	(1,145)
-	(1,599)	-	-	(1,599)
-	14	-	(3)	11
28,126	(1,585)	1,171	(3)	27,709
28,126	(1,585)	6,510	(3)	33,048
-	-	15,663	-	15,663
-	-	(1,128)	-	(1,128)
33	-	-	-	33
-	158	-	(8)	150
28,159	(1,427)	21,045	(11)	47,766

^b The Companies Act was amended to allow companies to hold treasury shares after 30 January 2006.

^c Loss on disposal of treasury shares.



1(d)(ii) CHANGES IN COMPANY'S SHARE CAPITAL

In September 2007, pursuant to the MTQ Corporation Ltd scrip dividend scheme (the "scheme"), the Company issued and alloted 96,227 new ordinary shares to shareholders of the Company who have elected to participate in the scheme.

During the period under review, 395,000 ordinary shares were transferred out of treasury shares held by the Company upon the exercise of share options at the exercise price of \$\$0.30 and \$\$0.43 per share.

As at 30 September 2007, the total number of options outstanding is as follows:-

Date of grant	No. of options	No. of options outstanding		Exercise price per share
	30,09,0 7 ('000)	30,09,06 ('000)		·
16 October 2000	359	509	15 October 2010	S\$0.30
31 July 2003	340	340	30 July 2008	\$\$0.43
31 July 2003	670	990	30 July 2013	S\$0.43
	1,369	1,839		

2 AUDIT

The figures have not been audited or reviewed by the Company's auditors.

3 AUDITORS' REPORT

Not Applicable.

4 ACCOUNTING POLICIES

Except as disclosed under paragraph 5 below, the Group has applied the same accounting policies and methods of computation in the financial statements for the current reporting period compared with the audited financial statements as at 31 March 2007 as well as applicable Financial Reporting Standards (FRS) which became effective for financial years beginning on or after 1 April 2007.

5 CHANGES IN ACCOUNTING POLICIES

The Group and Company adopted all applicable new and revised Financial Reporting Standard (FRS) that becomes effective during the current financial year. These include FRS 1: Presentation of Financial Statement (Capital Disclosures), FRS 40: Investment properties, and FRS 107: Financial Instrument - Disclosures.

The adoption of FRS 40 is applicable only at the Company level and does not result in any Group financial implications as all properties are leased to entities within the Group. In accordance to the Standard, the Company has adopted a cost model approach and reclassified the affected properties out from "Property Plant and Equipment" (PPE) to investment properties, measured at cost less depreciation.

The reclassification of PPE to investment properties pertains to leasehold buildings held by the company, as follows -

	Costs	Accumulated Depreciation	Net Book Value
	\$\$'000	\$\$'000	S\$'000
PPE			
As at 31 March 2007	6,453	(5,294)	1,159
Transfer to investment property	(6,065)	5,294	(771)
Adjusted balance - 31 March 2007	388 *	~	388
Investment property			
As at 31 March 2007	-	-	-
Transfer from PPE	6,065	(5,294)	771
Adjusted balance - 31 March 2007	6,065	(5,294)	771

^{*} Relates to assets under construction, which was completed and transferred out in FY2008.

The required disclosures for FRS 1, FRS 40 and FRS 107 will be made accordingly in the Group and Company financial statement for the financial year ended 31 March 2008.

6 EARNINGS PER ORDINARY SHARE (EPS)

	Gro	up
Earnings per ordinary share:-	6 months ended 30.09.07 (cents)	6 months ended 30.09.06 (cents)
Basic - Continuing operations	36.33	2.47
Basic - Discontinued operations	0.21	0.02
Basic - Total (Note A)	36.54	2.49
Diluted - Continuing operations	36.14	2.47
Diluted - Discontinued operations	0.21	0,02
Diluted - Total (Note B)	36,35	2,49



Note A

The basic earnings per ordinary share is calculated based on the net profit attributable to shareholders of the Company set out in I(a) above and the weighted average number of ordinary shares in issue during the financial year:

1HFY2008 - 91.489 m shares (1HFY2007 - 95.147 m shares)

Note B

The diluted earnings per ordinary share is calculated based on the net profit attributable to shareholders of the Company set out in 1(a) above and the weighted average number of ordinary shares in issue during the financial year (adjusted for the effects of dilutive potential ordinary shares being the share options granted to employees):-

1HFY2008 - 91.968 m shares (1HFY2007 - 95.252 m shares)

7 NET ASSET VALUE

	Gre	Group		Company	
	30.09.07	31.03.07	30,09,07	31.03.07	
	(cents)	(cents)	(cents)	(cents)	
Net asset* value per ordinary share	77.60	62.29	52.16	36.13	

^{*} Net asset refers to shareholders' funds

REVIEW OF GROUP PERFORMANCE

Revenue

Favourable conditions in the offshore industry continue to drive revenue growth. Group revenue for 1HFY08 improved by S\$7.65m, crossing the S\$40m mark to hit S\$40.07m. This represents an increase of 24% over the S\$32.42m recorded for 1HFY07.

The Oilfield Engineering division put up a robust performance, contributing 79% to the increase in revenue for 1HFY08. In particular, the Manufacturing, Repair and Fabrication segments contributed strongly to the revenue increase of the division.

The Engine Systems division for 1HFY08 also did well, with revenue improving significantly over the comparative period due to its successful market positioning as a "one-stop shop" for engine services and an increased product range, which translated into higher sales for the division.

Profitability

The Group divested its entire stake of 18,910,806 shares in RCR Tomlinson Ltd ("RCR") on 27 September 2007, which resulted in an exceptional gain of \$\$28.2m after taking into account incidental selling expenses, taxes and other related expenses. This boosted overall profit after tax to \$\$33.47m for 1HFY2008, an increase of 1308% over HFFY2007.

Excluding the effect of this one-off gain and a special project bonus to staff, the Group's after tax profit from normal operations rose 122% from S\$2.38m in 1HFY07 to S\$5.27m in 1HFY08.

The Oilfield Engineering division continues to leverage on its core competencies to take advantage of favourable market conditions. Overall quality of earnings has also improved, reflecting strong market demand for its services and gains in efficiencies and resulted in better profitability.

Following its integration of its fuel injection operations into several key turbocharger branches in FY07, which achieved synergies and lowered costs, the Engine Systems division had performed to expectation.

Higher taxation during the year was mainly due to S\$9.39m provision made for possible Australian capital gain tax in relation to the disposal of RCR Tomlinson shares.

9 VARIANCE FROM PROSPECT STATEMENT

No significant variance noted.

10 PROSPECTS

Oilfield Engineering Division

Record oil prices are expected to support a high level of offshore exploration activities, creating strong demand for Oilfield Engineering division's services. The Group's sustained investment in recent years to build up new capabilities is also paying off, putting it in a good position to capitalize on the favourable market conditions and expand its scope of service to a larger customer base.

Engine Systems

The Engine Systems division will continue to focus on developing and strengthening its nationwide network, as well as expand product lines with a view to increase market coverage and provide better services to its customers.

In addition, it has commenced investment in new equipment and facilities to stay abreast of the technology curve. This was done in order to ensure it stays ahead of competition and remains as the vendor of choice. While there were some concerns that the drought conditions in Australia may affect rural sales, the division will seek to mitigate its impact by focusing on opportunities in the booming resources sector and positive spin-offs from strong public spending on infrastructure developments.

Looking ahead, the operating divisions of the Group are expected to remain strong in the medium term.

[#] The total 3,568,000 treasury shares as at 30 September 2007 are excluded from the computation of per share data.



11 DIVIDENDS

a) Any dividend declared for the present financial period? Yes

Present Period

Name of Dividend

Interim Cash

Dividend Type

1.0 cents per ordinary share, less tax

Dividend Rate Tax Rate

100/

Name of Dividend

Special

Dividend Type

Cash

Dividend Rate

24.0 cents per ordinary share, less tax

Tax Rate

18%

b) Any dividend declared for the previous corresponding period? Yes

Previous Corresponding Period

Name of Dividend

Interim, paid

Dividend Type

Cash

Dividend Rate

1.0 cents per ordinary share, less tax

Tax Rate

20%

c) Date payable

The interim and special dividends will be paid on 30 November 2007.

d) Books closure date

Notice is hereby given that the Share Transfer Books and Register of Members of the Company will be closed on 20 November 2007 for the preparation of dividend warrants. Duly completed registrable transfers received by the Company's Share Registrar, B.A.C.S. Private Limited at 63 Cantonment Road, Singapore 089758 up to 5.00 p.m. on 19 November 2007 will be registered to determine shareholders' entitlements to the interim and special dividends. Members whose Securities Accounts with The Central Depository (Pte) Limited are credited with shares at 5.00 p.m. on 19 November 2007 will be entitled to the interim and special dividends.

12 INTERESTED PERSON TRANSACTIONS

NIL

13 COMPARATIVE FIGURES

Following a reassessment of the nature and classification of the comparative figures, certain comparative figures have been reclassified to reflect the nature of these items more appropriately.

BY ORDER OF THE BOARD

Fong Choon Seng Company Secretary 01.11.07